

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2016 LIQUEFIED NATURAL GAS (LNG) FACILITIES</p>	<p>Initial Date Submitted</p>	<p>02/27/2017</p>
		<p>Report Submission Type</p>	<p>SUPPLEME NTAL</p>
		<p>Date Submitted</p>	<p>05/31/2018</p>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 12 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms</p>			
<p>PART A - OPERATOR INFORMATION</p>		<p>DOT USE ONLY</p>	<p>20170373 - 00837</p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;">8160</p>	<p>2. NAME OF COMPANY OR ESTABLISHMENT:</p> <p style="text-align: center;">INTERMOUNTAIN GAS CO</p> <p>IF SUBSIDIARY, NAME OF PARENT:</p> <p style="text-align: center;">MDU Resources Group, Inc.</p>		
<p>3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED:</p> <p>Name: Craig Chapin</p> <p>Title: Director of Engineering Services</p> <p>Email Address: craig.chapin@intgas.com</p> <p>Telephone Number: (208)377-6142</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p>555 SOUTH COLE ROAD, BOISE Street Address</p> <p>State: ID Zip Code: 83709</p> <p>(208)377-6000 Telephone Number</p>		
<p>5. RESERVED</p>			

PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status Codes

I In Service
B Abandoned
R Retired

LNG Source

T Truck
R Railroad
M Ship/Barge
L Liquefaction

Type of LNG Plant

BL Base Load
PS Peak Shaving
SA Satellite
MT Mobile/Temporary
OT Other: Describe

Function of LNG Plant

MI Marine Terminal - Import
ME Marine Terminal - Export
MB Marine Terminal - Both
SL Storage w/ Liquefaction
SN Storage w/o Liquefaction
SB Storage w/ Both
SU Stranded Utility
VF Vehicular Fuel
NR Nitrogen Rejection Unit
OT Other: Describe

LNG Plant	
Name of LNG Plant	NAMPA LNG PLANT
NPMS LNG ID	NAMPA LNG
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	ID
Zip code	83687
Plant Status	I
Date Put In Service	12/15/1974
Process	
Maximum Liquefaction Rate (MMCF/D)	4
Number of Vaporizers	3
Maximum Vaporization Capacity (MMCF/D)	60
LNG Source	L
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	175000
Type of LNG Plant	PS
Function of LNG Plant	SL
Inspection UNIT ID (DOT INTERNAL USE ONLY)	
LNG Plant	
Name of LNG Plant	REXBURG SATELLITE LNG FACILITY
NPMS LNG ID	REXBURG LNG
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	ID
Zip code	83440
Plant Status	I
Date Put In Service	11/15/2006
Process	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	1
Maximum Vaporization Capacity (MMCF/D)	19
LNG Source	T
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	1666
Type of LNG Plant	SA
Function of LNG Plant	SN
Inspection UNIT ID (DOT INTERNAL USE ONLY)	

For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.

LNG Plant	NAMPA LNG PLANT
Any leaks?	No
Any other events?	No

LNG Plant	REXBURG SATELLITE LNG FACILITY
Any leaks?	No
Any other events?	No

IF PARTS C and/or D DO NOT PRINT BELOW FOR ANY PLANT LISTED ABOVE, IT IS BECAUSE THE OPERATOR HAS REPORTED THAT THERE ARE NO LEAKS OR OTHER EVENTS TO REPORT FOR THAT FACILITY

PART E - PREPARER SIGNATURE	
Craig Chapin Preparer's Name	(208)377-6142 Telephone Number
Director of Engineering Services Preparer's Title	Facsimile Number
craig.chapin@intgas.com Preparer's E-mail Address	